







PRODUCT CONFORMITY CERTIFICATE

This is to certify that the

Advance CEMAS FTIR - NT (ACF-NT) Multigas Continuous Emission Monitoring System

manufactured by:

ABB Automation GmbH

Stierstaedter Strasse 5 D-60488 Frankfurt-am-Main Germany

has been assessed by Sira Certification Service and for the conditions stated on this certificate complies with:

MCERTS Performance Standards for Continuous Emission Monitoring Systems, Version 3.4 dated July 2012, EN15267-1:2009, EN15267-2:2009, EN15267-3:2007,

& QAL 1 as defined in EN 14181: 2004

Certification Ranges

CO	-	0 to 75 mg/m ³	0 to 300 mg/m ³	
NO	-	0 to 200 mg/m ³	0 to 400 mg/m ³	
SO_2	-	0 to 75 mg/m ³	0 to 300 mg/m ³	
HCI	-	0 to 15 mg/m ³		
NH_3	-	0 to 15 mg/m ³		
H_2O	-	0 to 40 %Vol		
HF	-	0 to 5 mg/m ³	0 to 10 mg/m ³	
O ₂	-	0 to 25 %Vol	0 to 12 %Vol	0 to 6 %Vol
TOC	-	0 to 15 mg/m ³		

Project No.: 673/0348

Certificate No: Sira MC030016/09
Initial Certification: 01 October 2003
This Certificate issued: 20 May 2013
Renewal Date: 19 May 2018

R Cooper I Eng MInst MC Technical Director

MCERTS is operated on behalf of the Environment Agency by







Approved Site Application

Any potential user should ensure, in consultation with the manufacturer that the emission monitoring system is suitable for the process on which it will be installed.

For general guidance on stack emission monitoring techniques refer to Environment Agency Technical Guidance Note M2: Monitoring of stack emissions to air. Operators with installations falling under the Large Combustion Plant Directive or Waste Incineration Directive must refer to Technical Guidance Note M20: Quality Assurance of Continuous Emission Monitoring Systems, for guidance on the suitability of CEMS for their installations. M2 and M20 are available on the Agency's website at www.mcerts.net

On the basis of the assessment and the ranges required for compliance with EU Directives this instrument is considered suitable for use on waste incineration and large coal-fired combustion plant applications. This CEM has been proven suitable for its measuring task (parameter and composition of the flue gas) by use of the QAL 1 procedure specified in EN14181, for LCPD and WID applications for the ranges specified. The lowest certified range for each determinand shall not be more than 1.5X the emission limit value (ELV) for WID applications, and not more than 2.5X the ELV for LCPD and other types of application.

The field trial was performed over time intervals between 3 months and more than one year with the ACF-NT installed on a municipal waste incinerator. Both H_2 only and H_2 /He mix (40% / 60%) fuel types were used during the field test.

Basis of Certification

This certification is based on the following Test Report(s) and on Sira's assessment and ongoing surveillance of the product and the manufacturing process:

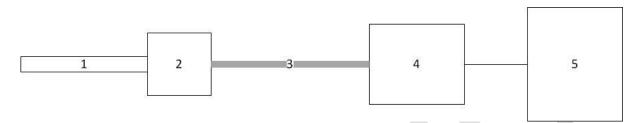
TÜV Rhineland Report No. 936/801003/A dated 01.10.2001

TÜV Rhineland Report No. 936/801003/B supplementary report for HF dated 16.10.2001 TÜV Rhineland Report No. 936/801003/C supplementary report for O₂ dated 18.01.2002

TÜV Rhineland Report No. 936/21204160/A dated 21.12.05 TUV Rhineland Report No. 936/21210471/A dated 13.02.2009

Product Certified

The measuring system consists of the following parts:



1. Sample Probe	2. Heated Filter	3. Heated Sample Line	4. Gas Conditioning	5. Analyser
Model: PFE2	Model: ceramic filter, pore	Model: TBL01-S	Model: SC-Block	Model: ACF-NT
	size <0.3µm	Length: 18m	integrated	

Allowable variations could include:

- A different brand or model of sampling system of the same type, provided that there is evidence the alternative system works with similar types of CEM.
- Additional manifolds and heated valves used to allow more than one analyser to share a sampling system.
- FID analyser (optional)
- ZrO₂ analyser (optional)

This certificate applies to all instruments fitted with software version 2.10 onwards (Syscon I system software) and software version 3.0.2 & 3.06 onwards (Syscon II system software)

Certified Performance

The instrument was evaluated for use under the following conditions:

Ambient Temperature Range: +5°C to +40°C

Instrument IP rating: IP54

Note: If the instrument is supplied with an enclosure then the ambient temperature shall be monitored inside the enclosure to ensure that it stays within the above ambient temperature range.

Unless otherwise stated the evaluation was carried out on the certification range CO 0 to 75mg/m 3 , NO 0 to 200 mg/m 3 , SO $_2$ 0 to 75mg/m 3 , HCl 0 to 15 mg/m 3 , NH $_3$ 0 to 15 mg/m 3 , H $_2$ O 0 to 40%vol, O $_2$ 0 to 25%vol

Test	Resul	Results expressed as % of the certification range			Other results	MCERTS specification
	<0.5	<1	<2	<5		
Response time						
CO					136s	<200s
NO					147s	<200s
SO ₂					144s	<200s
HCI					151s	<400s
NH ₃					143s	<400s
H ₂ O					140s	<200s
HF					256s	<400s
O_2					13s	<200s
TOC					33s	<200s
Repeatability standard deviation at zero point						
СО	0.17					<2.0%
NO	-	0.56				<2.0%
SO ₂	0.45					<2.0%
HCI		0.53				<2.0%
NH ₃			1.13			<2.0%
H ₂ O	0.13					<2.0%
HF		1.00				<2.0%
O ₂	0.04					<0.2%
TOC	0.07					<2.0%

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Test	Results expressed as % of the certification range			of the	Other results	MCERTS specification
	<0.5	<1	<2	<5		-
Repeatability standard deviation at span point						
со	0.24					<2.0%
NO	0.46					<2.0%
SO ₂	0.37					<2.0%
HCI		0.93				<2.0%
NH₃	ļ	0.87				<2.0%
H₂O	0.23					<2.0%
HF	ļ		1.80			<2.0%
O ₂	0.20					<0.2%
TOC	ļ	1.00				<2.0%
Lack-of-fit						
со		0.8				<2.0%
CO 0 to 300 mg/m ³	0.3					<2.0%
NO	-0.4					<2.0%
NO 0 to 400 mg/m ³	0.4					<2.0%
SO ₂		-0.6				<2.0%
SO ₂ 0 to 300 mg/m ³		0.6				<2.0%
HCI		-0.8				<2.0%
HCI 0 to 90 mg/m ³			1.3			<2.0%
NH ₃			1.2			<2.0%
H₂O		-0.9				<2.0%
HF			-1.9			<2.0%
HF 0 to 10 mg/m ³			-1.7			<2.0%
O ₂	-0.1					<0.2%
O ₂ 0 to 12%vol	0.14					<0.2%
O ₂ 0 to 6%vol	0.02					<0.2%
TOC	0.1					<2.0%

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	(certificat	sed as % ion range	Э	Other results	MCERTS specification
	<0.5	<1	<2	<5		
Influence of ambient temperature zero point						
CO		0.8				<5.0%
NO		0.8				<5.0%
SO ₂			-2.0			<5.0%
HCI			-1.4			<5.0%
NH ₃				2.1		<5.0%
H ₂ O	0.4					<5.0%
HF				-2.4		<5.0%
O_2	-0.08					<0.5%
TOC		1.0				<5.0%
Influence of ambient temperature span point						
CO			1.7			<5.0%
NO				2.3		<5.0%
SO ₂			-1.1			<5.0%
HCI				-3.0		<5.0%
NH ₃				3.7		<5.0%
H ₂ O				-2.6		<5.0%
HF				4.0		<5.0%
O ₂	-0.26					<0.5%
TOC			1.3			<5.0%

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Test	Results expressed as % of the certification range		Other results	MCERTS specification		
	<0.5	<1	<2	<5		specification
Influence of sample gas flow for extractive CEMS						
CO, SO ₂ , HCl, NH ₃ , H ₂ O					Note 1	<2.0%
NO, O ₂	0.00					<2.0%
HF			-1.4			<2.0%
тос	<1.0					<2.0%
Influence of voltage variations 190 to 250V						<2.0%
со	0.3					
NO	0.3					<2.0%
SO ₂	0.1					<2.0%
HCI	-0.5					<2.0%
NH₃	-0.5					<2.0%
H₂O	0.5					<2.0%
HF		0.8				<2.0%
O ₂					Note 2	<0.2%
тос					Note 2	<2.0%
Influence of vibration (10 to 60Hz (±0.3mm), 60 to 150Hz at 19.6m/s²)					Not tested Note 3	To be reported
Cross-sensitivity at zero					Note 4	
со			-1.7			<4.0%
NO				2.8		<4.0%
SO ₂				-3.5		<4.0%
HCI			-1.6			<4.0%
NH ₃				-3.6		<4.0%
H₂O	<0.5					<4.0%
HF				-4.0		<4.0%
O ₂	<0.02					<0.4%
TOC			1.8			<4.0%

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Test			sed as %		Other results	MCERTS specification
	<0.5	<1	<2	<5		
Cross-sensitivity at span					Note 4	
СО				-3.7		<4.0%
NO				2.2		<4.0%
SO ₂				3.6		<4.0%
HCI				2.6		<4.0%
NH ₃				2.4		<4.0%
H ₂ O	<0.5					<4.0%
HF				-4.0		<4.0%
O ₂	<0.02					<0.40%
TOC				3.4	· ·	<4.0%
Effect of oxygen for TOC CEMS	-0.5					<2.0%
Response factors for TOC CEMS						
Methane					1.09	0.9 to 1.2
Aliphatic Hydrocarbons (cyclohexane)					1.02	0.9 to 1.1
Aromatic Hydrocarbons (tolulene)					0.96	0.8 to 1.1
Dichloromethane (tetrachlorethene)					0.97	0.75 to 1.15
Aliphatic alcohols (Isopropanol)					0.74	0.7 to 1.0
Ester and keytones (acetone)					0.71	0.7 to 1.0
Organic acids			_		Not tested	0.5 to 1.0

Test	Results expressed as % certification range				Other results	MCERTS specification
	<0.5	<1	<2	<5		
Measurement uncertainty						
CO (ELV 50 mg/m ³)					9.8% (Note 5)	7.5%
NO (ELV 130 mg/m ³)					8.2%	15%
SO ₂ (ELV 50 mg/m ³)					10.0%	15%
HCI (ELV 10 mg/m ³)					11.8%	30%
NH ₃ (ELV 10 mg/m ³)					12.5%	15%
H ₂ O (range 40 Vol%)					4.2%	7.5%
HF (ELV 2 mg/m³)					31.5% (Note 5)	30%
O ₂ (range 25Vol%)					2.4%	7.5%
TOC (ELV 10 mg/m ³)					18.2%	22.5%
Calibration function (field)						
СО					0.99	>0.90
NO					0.99	>0.90
SO ₂					0.99	>0.90
HCI					0.99	>0.90
NH ₃					0.99	>0.90
H₂O					0.99	>0.90
HF					0.96	>0.90
O_2					0.99	>0.90
TOC					0.98	>0.90

Test	Resul	Results expressed as % of the certification range			Other results	MCERTS specification
	<0.5	<1	<2	<5		
Response time (field)						
СО					178s	<200s
NO					182s	<200s
SO ₂					198s	<200s
HCI					196s	<400s
NH_3					192s	<400s
H ₂ O					190s	<200s
HF					187s	<400s
O_2					<120s	<200s
TOC					<120s	<200s
Lack of fit (field)						
СО	0.3					<2.0%
NO	0.5					<2.0%
SO ₂		-0.7				<2.0%
HCI			1.2			<2.0%
NH ₃		0.9				<2.0%
H₂O		-0.6				<2.0%
HF			-2.0			<2.0%
O ₂		-0.7				<0.2%
TOC		0.6				<2.0%

Test	Results expressed as % of the certification range				Other results	MCERTS specification	
	<0.5	<1	<2	<5		specification	
Maintenance interval						>8 days	
CO, NO, SO ₂ , HCI, NH ₃ , H ₂ O					6 months	>8 days	
HF					3 months	>8 days	
O ₂					1 month	>8 days	
TOC					2 weeks	>8 days	
Zero and Span drift requirement	Staten	nent from	Manufac	cturer:			
Clause 6.13 & 10.13 Manufacturer shall provide a description of the technique to determine and compensate for zero and span drift.	ACF-NT A twice daily zero calibration is carried out automatically using purified air. A verification of the span point is required only every six months. RGM11 (Optional) The analyser is checked for zero and span drift on the 1 st day of every month using air. Zero-point calibration takes place using air. Span-point calibration takes place using a mixture of oxygen in nitrogen. Automaticalibration is possible via built-in zero gas and test gas valves.						
	The an gases point or air or n	. Zero-po calibratio	checked oint calibi n takes p Automati	ration tak olace usir	and span drift every ses place using air o ng propane or anoth ion is possible via bu	r nitrogen. Span- er hydrocarbon in	
Change in zero point over maintenance interval							
со		-0.9				<3.0%	
NO		0.9				<3.0%	
SO ₂			1.1			<3.0%	
HCI			1.7			<3.0%	
NH ₃			1.2			<3.0%	
H ₂ O	0.1					<3.0%	
HF				3.0		<3.0%	
O ₂	0.15					<0.2%	
TOC				2.3		<3.0%	

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Test	Results expressed as % of the certification range				Other results	MCERTS specification
	<0.5	<1	<2	<5		·
Change in span point over maintenance interval						
CO				-2.7		<3.0%
NO			1.6			<3.0%
SO_2			-1.9			<3.0%
HCI				-2.7		<3.0%
NH ₃				3.0		<3.0%
H ₂ O			-1.5			<3.0%
HF				2.6		<3.0%
O ₂	0.20					<0.2%
TOC				2.8		<3.0%
Availability						
CO, NO, SO ₂ , HCl, NH ₃ , H ₂ O					98.2%	>95%
HF					97.1%	>95%
O ₂ , TOC					99.4%	>98% for O ₂
Reproducibility						
СО				2.4		<3.3%
NO			1.4			<3.3%
SO ₂		•		3.2		<3.3%
HCI			1.4			<3.3%
NH ₃			1.5			<3.3%
H ₂ O				2.9		<3.3%
HF				3.2		<3.3%
O ₂	0.06					<0.20%
TOC			1.9			<3.3%

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- Note 1 The sample gas flow test has been performed for O₂, HF, NO and TOC. O₂ and TOC have been tested as different sensors are used. NO has been tested as it is a standard measurement, and HF tested as it is deemed the most difficult component of the FT-IR measurement.
- Note 2 For TOC and O₂ no relevant influence on reading due to voltage variations was detected by the test house, but the readings were not recorded.
- Note 3 The measuring system was not tested against vibration as it is an extractive analyser.
- Note 4 Interferents used for cross sensitivity: O₂, H₂O, CO, CO₂, CH₄, N₂O, NO, NO₂, NH₂, NH₃, SO₂, HCI
- Note 5 The measurement uncertainty result for CO and HF does not meet the requirements of EN-15267-3: 'at least 25% below max permissible uncertainty', but does meet the requirements of the EC directives 2000/76/EC (WID) and 2001/80/EC (LCPD).

Description:

The ABB Advance Cemas FTIR-NT (ACF-NT) system is a hot/wet extractive multigas analyser using Fourier Transform Infrared (FTIR) analysis to measure several gaseous components (including water).

The RGM 11 which is a zirconia-sensor based monitoring system for oxygen, and the AO2000-MultiFID14 which is a flame ionisation detector measuring total content of organic carbon, can be optionally integrated.

The loss-free measurement of the lowest concentrations of water-soluble components is achieved by seamless heating of the system to 180°C – from the probe filter element to the analyzer.

A low-maintenance electronically controlled air injector system conveys the sample gas from the chimney stack to the analyzers at constant pressure. In order to avoid pressure dependencies, which could arise if an uncontrolled feed pump were used, no moving parts are employed.

Measurements at very high moisture content are possible using a chemometric model optimized for waste incineration processes.

General Notes

- 1. This certificate is based upon the equipment tested. The Manufacturer is responsible for ensuring that on-going production complies with the standard(s) and performance criteria defined in this Certificate. The Manufacturer is required to maintain an approved quality management system controlling the manufacture of the certified product. Both the product and the quality management system shall be subject to regular surveillance according to 'Regulations Applicable to the Holders of Sira Certificates'. The design of the product certified is defined in the Sira Design Schedule for certificate No. Sira MC030016/05
- 2. If certified product is found not to comply, Sira Certification Service should be notified immediately at the address shown on this certificate.
- 3. The Certification Marks that can be applied to the product or used in publicity material are defined in 'Regulations Applicable to the Holders of Sira Certificates'.
- 4. This document remains the property of Sira and shall be returned when requested by the company.